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TSXV Trading Symbol: MVN

**MADALENA VENTURES INC. ANNOUNCES FINANCIAL AND OPERATING RESULTS FOR
THE THREE AND SIX MONTHS ENDED JUNE 30, 2009.**

August 28, 2009. Madalena Ventures Inc. ("Madalena" or the "Company") (TSX Venture: MVN) today announced that it has filed its unaudited financial statements and related management's discussion and analysis ("MD&A") for the three and six months ended June 30, 2009 on www.madalena-ventures.com and www.sedar.com. Certain selected financial and operational information for the three and six months ended June 30, 2009 and the comparative three and six months ended June 30, 2008 are set out below and should be read in conjunction with Madalenas' unaudited financial statements and related MD&A.

HIGHLIGHTS

	Three months ended June 30,		Six months ended June 30,	
	2009	2008	2009	2008
Financial				
Petroleum and natural gas revenues	\$ 69,404	\$ 255,466	\$ 182,942	\$ 450,775
Interest income	1,350	70,188	8,515	161,816
Cash flow from operating activities	(468,906)	(344,502)	(1,099,464)	(466,904)
Cash flow from operating activities per common share - basic and diluted(1)	(0.004)	(0.003)	(0.010)	(0.004)
Funds from operations(1)	(454,971)	(273,758)	(1,108,264)	(579,548)
Funds from operations per common share - basic and diluted(1)	(0.004)	(0.002)	(0.010)	(0.005)
Net loss for the period	(2,075,920)	(528,911)	(2,948,781)	(717,678)
Net loss per common share - basic and diluted	(0.019)	(0.005)	(0.026)	(0.007)
Capital expenditures	1,806,650	424,618	4,711,363	2,483,185
Total assets	\$21,259,811	\$23,736,997	\$21,259,811	\$23,736,997

	Three months ended June 30,		Six months ended June 30,	
	2009	2008	2009	2008
Operations				
<i>Daily production</i>				
Oil (bbls/d)	6	11	7	10
Natural gas (Mcf/d)	71	96	95	105
Natural gas liquids (bbls/d)	3	4	4	4
Oil equivalent (boe/d)	20	31	26	31
<i>Average sales price</i>				
Oil (\$/bbl)	\$ 64.55	\$ 121.26	\$ 55.22	\$ 109.48
Natural gas (\$/Mcf)	4.08	11.32	5.12	9.80
Natural gas liquids (\$/bbl)	\$ 42.36	\$ 106.20	\$ 42.73	\$ 90.83
Oil equivalent (\$/boe)	\$ 37.90	\$ 91.65	\$ 38.65	\$ 78.82
<i>Operating netback per boe</i>	\$ 20.93	\$ 43.26	\$ 21.33	\$ 37.62

1) Funds from operations, funds from operations per common share, and operating netback are Non-GAAP measurements – see the discussion under Non-GAAP Measurements contained in the attached management discussion and analysis.

Highlights for the three months ended June 30, 2009 include:

- The Company remains debt free with a net working capital position of \$1,364,654 and cash of \$1,942,676 at June 30, 2009.
- Long term production testing of the Remada Sud TT-2 well in southern Tunisia continued during the second quarter of 2009 upon completion of a successful work-over in February 2009.
- Production testing of the CAN X-2 well on the Coiron Amargo block in Argentina continued during the second quarter of 2009 after successful completion of the well in February 2009 and installation of a pumping unit in April and May of 2009.
- The Company substantially completed processing and interpretation of seismic data on the Cuarmhuele and Cortadera blocks in Argentina.
- On August 27, 2009, the Company completed the sale of all of its Canadian petroleum and natural gas properties for cash consideration of \$554,000 and the assumption by the purchaser of all abandonment and reclamation obligations. The sale will result in a change in the Company's depletion rate by more than 20%; therefore, a gain or loss on sale will be recorded when all closing adjustments are determined. The carrying value of the Canadian petroleum and natural gas properties is \$654,000 at June 30, 2009 after an impairment loss of \$1,416,147 was recorded in the three months ended June 30, 2009.

Review of Operations

Madalena continued to make significant progress in developing its core exploration blocks in Tunisia and Argentina during Q2 2009. Madalena has carefully monitored its working capital position, remained debt free, and continued to develop its exploration blocks during the second quarter of 2009. The company has satisfied all of its corporate obligations to date and is in good standing with respect to all current international work commitments.

In Tunisia, the Company received approval from the Tunisian National Oil Company to extend its long term production tests on the TT2 discovery well drilled in 2008 until the well has recovered 80,000 barrels of oil. The TT2 well was drilled on the Remada Sud block in southern Tunisia along the border of Libya. Madalena has earned a 15% working interest in approximately 600,000 acres on the Remada Sud block by drilling the TT 2 well and retains the option to drill a second earning well to earn a 15% working interest in an additional 600,000 acres. Testing on the TT2 well commenced at the end of Q1 2009. To the end of Q2 2009, test production from the well has amounted to approximately 25,000 gross barrels of light oil which has been placed in storage awaiting shipment to market. Commercial production status can be applied for by the Company upon the completion of the test production period. The test production period has not been completed at June 30, 2009, and production revenues, operating costs, and royalties have been capitalized for accounting purposes and therefore excluded from production and revenue information. Information obtained from the long term production tests and further seismic evaluation of the property will allow the Company to submit a formal plan for the phased development of the concession to the Tunisia authorities by the end of the fourth quarter of 2009.

In Argentina, Madalena secured a pumping unit for its successful exploration discovery well drilled on the CAN X-2 prospect on the Coiron Amargo block in February 2009. The well was completed in the Sierras Blancas formation zone and was placed on pump in June 2009. This initial exploration well was drilled vertically to identify the initial oil and water contact in the Sierras Blancas formation. Madalena will continue to test the well at varying rates throughout Q3 2009 to establish the optimal production range for the pumping unit. The follow up development of these fields after the drilling of the first vertical well is generally through the application of horizontal drilling technology and the company has identified a number of horizontal drilling locations on the Coiron Amargo block for future drilling. Commercial production status can be applied for by the Company upon the completion of the test production period. The test production period has not been completed at June 30, 2009, and production revenues, operating costs, and royalties have been capitalized for accounting purposes and therefore excluded from production and revenue information.

The Company also made significant progress during the second quarter on the processing and interpretation of seismic data received from the 3D seismic exploration programs conducted on the Curamhuele and Cortadera blocks in 2008. The evaluation of the data has yielded positive results, indicating the possible extension of the trends from the producing fields located to the north of the blocks. Processing of the seismic data is expected to be completed by the end of Q2, 2009.

On August 27, 2009, the Company completed the sale of all of its Canadian petroleum and natural gas properties for cash consideration of \$554,000 and the assumption by the purchaser of all abandonment and reclamation obligations. The sale will result in a change in the Company's depletion rate by more than 20%; therefore, a gain or loss on sale will be recorded when all closing adjustments are determined. The carrying value of the Canadian petroleum and natural gas properties is \$654,000 at June 30, 2009 after an impairment loss of \$1,416,147 was recorded in the three months ended June 30, 2009. The sale price represents \$27,700 per flowing BOE.

Madalena remains debt free and is receiving cash flow from operations in Canada, Tunisia, and Argentina. Management is focused on the evaluation of various mechanisms to provide the capital required to develop its considerable development and exploration projects.

OUTLOOK

For the remainder of 2009 and into 2010, the Company plans to manage its existing cash resources, monitor its production and revenue from its existing wells in Tunisia and Argentina, and continue its efforts to explore and develop the exploration blocks in Tunisia and Argentina. Management is focused on the evaluation of various mechanisms to provide capital for its exploration opportunities.

About Madalena

Madalena is a publicly traded international junior Canadian oil and gas exploration company trading on the Toronto Venture Stock Exchange under the symbol "MVN". The Company has assets in Canada, Tunisia and Argentina and is actively evaluating international oil and gas opportunities with a primary focus on South America and North Africa. Visit www.madalena-ventures.com for more information.

Forward Looking Statements and BOE equivalents

The information in this news release contains certain forward-looking statements. These statements relate to future events or our future performance. All statements other than statements of historical fact may be forward-looking statements. Forward-looking statements are often, but not always, identified by the use of words such as "seek", "anticipate", "plan", "continue", "estimate", "approximate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe", "would" and similar expressions. These statements involve substantial known and unknown risks and uncertainties, certain of which are beyond the Corporation's control, including: the impact of general economic conditions; industry conditions; changes in laws and regulations including the adoption of new environmental laws and regulations and changes in how they are interpreted and enforced; fluctuations in commodity prices and foreign exchange and interest rates; stock market volatility and market valuations; volatility in market prices for oil and natural gas; liabilities inherent in oil and natural gas operations; uncertainties associated with estimating oil and natural gas reserves; competition for, among other things, capital, acquisitions, of reserves, undeveloped lands and skilled personnel; incorrect assessments of the value of acquisitions; changes in income tax laws or changes in tax laws and incentive programs relating to the oil and gas industry; geological, technical, drilling and processing problems and other difficulties in producing petroleum reserves; and obtaining required approvals of regulatory authorities. The Corporation's actual results, performance or achievement could differ materially from those expressed in, or implied by, such forward-looking statements and, accordingly, no assurances can be given that any of the events anticipated by the forward-looking statements will transpire or occur or, if any of them do, what benefits that the Corporation will derive from them. These statements are subject to certain risks and uncertainties and may be based on assumptions that could cause actual results to differ materially from those anticipated or implied in the forward-looking statements. The Corporation's forward-looking statements are expressly qualified in their entirety by this cautionary statement. Except as required by law, the Corporation undertakes no obligation to publicly update or revise any forward-looking statements. Investors are encouraged to review and consider the additional risk factors set forth in the Corporation's Annual Information Form which is available on SEDAR at www.sedar.com.

References in this news release to initial test production rates and/or "flush" production rates are useful in confirming the presence of hydrocarbons, however, such rates are not determinative of the rates at which such wells will commence production and decline thereafter. While encouraging, readers are cautioned not to place reliance on such rates in calculating the aggregate production for the Corporation.

All calculations converting natural gas to barrels of oil equivalent ("boe") have been made using a conversion ratio of six thousand cubic feet (six "Mcf") of natural gas to one barrel of oil, unless otherwise stated. The use of boe may be misleading, particularly if used in isolation, as the conversion ratio of six Mcf of natural gas to one barrel of oil is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Neither the TSX Venture Exchange nor its Regulation Service Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

This news release does not constitute an offer to sell or the solicitation of any offer to buy the securities in any jurisdiction. The Common Shares will not be and have not been registered under the United States Securities Act of 1933 and may not be offered or sold in the United States, or to a U.S. person, absent registration, or an applicable exemption therefrom."

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